Oklahoma July 2010 Wind Summary owp Langston University Regents Tower Pow Sensors at 25 and 50 m Initiative **Average Wind Speed** Wind Power Density Height 56.8 W/m^2

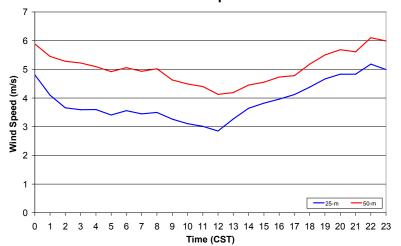
3.67 m/s (8.2 mph)

4.99 m/s (11.2 mph)

Diurnal Wind Speed Pattern

25 m (82 ft)

50 m (164 ft)



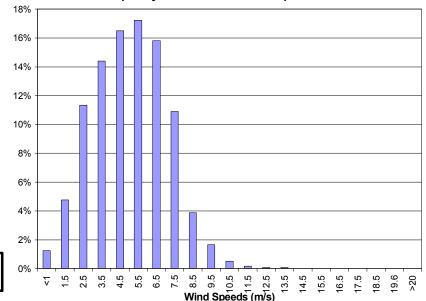
Ν NNE NNW NW NE WNW ENE 129,189,249,309,369,42% E w WSW ESE SE SW SSW SSE s LANG July 2010 Rose Plot Percent of Total Time Percent of Total Wind Energy **BACKGROUND** – On April 17, 2003, the Oklahoma Wind Power Initiative (OWPI) installed instruments on the Langston University Regents tower. The install work was funded by the National Renewable Energy Laboratory (NREL) and US DOE's Wind Powering America (WPA) program in cooperation with outreach efforts by the Community Based Renewable Energy Coalition (CBREC) and Langston University to promote development of renewable energy for communities of color.

 113.0 W/m^2

Diurnal Wind Speed - The average wind speeds for each hour, also known as diurnal wind speeds, are plotted for the month at 25 m and 50 m. The graph shows the variation in wind speeds throughout the day. Typically near the surface wind speeds increase during afternoon heating.

Rose Plot - The wind rose shows the directional distribution of wind speeds and wind energy for the month at 50 meters. The winds were from the South 26.5% of the time and accounted for 37.8% of the wind energy.

Frequency Distribution - The frequency distribution chart can be used in conjunction with a wind turbine power curve to estimate potential energy production. Categories or bins are labeled with the center point and have a width of 1 m/s. For example, the 5.5 m/s bin has a frequency of 17.2%, so wind speeds between 5 and 6 m/s occurred 17.2% of the time.



Frequency Distribution of Wind Speeds at 50 m

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